

Integration customer's contribution to the FCRTS peak.

The proposed PT rate, along with terms and conditions of service, provides transmission service for customer's native load and/or transactions with third parties over the FCRTS Integrated Network. The PT rate is based on transmission costs allocated to the FPT/IR class of service and is structured as a monthly demand charge.

7. Advance Funding (AF)

The proposed AF rate allows BPA to collect the capital and related costs of specified BPA-owned transmission facilities through advance payment. Such facilities could include interconnection and resource integration facilities, and upgrades or reinforcements to the FCRTS. Following commercial operation of the specified facilities, a true-up of estimated costs with actual costs would occur.

8. Reservation Charge for Transmission Capacity, and Reactive Power Charge

The proposed Reservation Charge is included in the firm transmission rate schedules for application to customers who enter into a contract with BPA for new or increased firm transmission service on the FCRTS and want to reserve transmission capacity to accommodate such service. Payment of the Reservation Charge for Transmission Capacity would allow a customer to reserve capacity for up to 3 years, with the possibility of two annual extensions granted by BPA on a case-by-case basis.

The proposed Reactive Power Charge is included in BPA's transmission rate schedules as well as BPA's power rate schedules, and charges customers for their reactive power requirements by point of delivery.

V. Transmission Rate Schedules

The proposed transmission rates are incorporated in the Wholesale Power and Transmission Rate Schedules. The rate schedule document includes three sections. The first section contains the wholesale power and transmission rate schedules. Each schedule is comprised of sections stating to whom the rate schedule is available, rates for the products offered under the schedule, and billing factors. Each rate schedule also lists the adjustments, charges, and special provisions that apply to that rate schedule.

The second section contains detailed descriptions of the adjustments, charges, and special provisions that apply to the various rate schedules. The third section contains the GRSPs for power and transmission rates. The GRSPs include a lengthy list of definitions, both of

products and services and of rate schedule terms.

The Wholesale Power and Transmission Rate Schedules and the GRSPs will be published in a separate **Federal Register** Notice as described in Section I of this Notice.

Issued in Portland, Oregon, on February 7, 1995.

J.H. Curtis,

Acting Administrator.

[FR Doc. 95-3535 Filed 2-13-95; 8:45 am]

BILLING CODE 6450-01-P

Hearing and Opportunity for Public Comment; Regarding Proposed Comparable Transmission Terms and Conditions

AGENCY: Bonneville Power Administration (BPA), DOE.

ACTION: Notice of Hearing and Opportunity to Comment.

SUMMARY: *BPA File No. TC-95.* BPA requests that all comments and documents intended to become part of the Official Record in this process contain the file number designation TC-95. BPA will be proposing terms and conditions applicable to three transmission services over the network transmission system of the Federal Columbia River Transmission System (FCRTS) which BPA considers to be comparable to the uses BPA itself makes of such system for its own power transactions. The Federal Power Act, as amended by the Energy Policy Act of 1992, provides that BPA may institute a regional hearing process on proposed transmission terms and conditions of general applicability. By this notice, BPA is announcing such a proceeding and the dates on which the proposed transmission terms and conditions will be available.

DATES: Persons wishing to comment on the proposed transmission terms and conditions but not wishing to become "parties" to the proceeding must submit written comments on the proposals by May 15, 1995. Persons wishing to become formal "parties" to the proceeding must notify BPA in writing of their intention to do so in accordance with requirements stated in this Notice. Intervention petitions must be received by 9 a.m. February 13, 1995.

A prehearing conference will be held before the Hearing Officer at 9:00 a.m. on February 13, 1995, in the BPA Rates Hearing Room located at 2032 Lloyd Center, Portland, Oregon. Registration for the prehearing conference will begin at 8:30 a.m. The prehearing conference for BPA's 1995 power and transmission rate case will occur at the same time and

place as the prehearing conference for this proceeding. BPA's present intent is for the Hearing Officer for this transmission terms and conditions proceeding to be other than the Hearing Officer presiding over BPA's 1995 power and transmission rate proceeding. However, it also is BPA's intent to merge as much as possible the schedules and records for these two proceedings in order to address common transmission issues efficiently. At the prehearing conference, BPA may move to consolidate common transmission issues.

The Hearing Officer will act on all intervention petitions and oppositions to intervention petitions, rule on any motions, establish additions or changes to the Procedures, establish a service list, establish a procedural schedule in conjunction with the rates hearing officer, and consolidate parties with similar interests for purposes of filing jointly-sponsored testimony and briefs and for expediting any necessary cross-examination. A notice of the dates and times of any hearings will be mailed to all parties of record. Objections to orders made by the Hearing Officer at the prehearing conference must be made in person or through a representative at the prehearing conference.

The following schedule information is provided for informational purposes. A final schedule will be established by the Hearing Officer at the prehearing conference.

February 9, 1995 (on or about)

Proposed Transmission Terms and Conditions mailed to customers and 1993 rate case parties and available from BPA's Public Information Center, 1st Floor, 905 N.E. 11th Ave., Portland, Oregon.

February 13, 1995 (on or about)

Proposed Transmission Terms and Conditions published in **Federal Register**.

February 13, 1995

Prehearing conference to set schedule and act on petitions to intervene.

April 5, 1995 (on or about)

Supplemental testimony filed.

October 29, 1995

Administrator's Final Decision

BPA also will be conducting public field hearings on it proposed power and transmission rates. Comments on the proposed transmission terms and conditions also will be accepted at these hearings. The dates and locations of the field hearings will be announced later through mailings and public advertising.

ADDRESSES: Written comments by "participants" should be submitted by May 15, 1995, to: Manager, Corporate