

accordance with 18 CFR 35.12 of the Commission's Rules and Regulations, a copy of the fully executed December 8, 1994, Storage and Integration Services Agreement (Services Agreement) between PacifiCorp and Public Utility District No. 1 of Clark County, Washington (Clark), a copy of the fully executed December 8, 1994, Transmission Facilities Agreement (Facilities Agreement) between PacifiCorp and Clark and a copy of the fully executed Service Agreement between PacifiCorp and Clark dated January 30, 1995, under PacifiCorp's FERC Electric Tariff, First Revised Volume No. 3.

PacifiCorp requests that the Commission grant a waiver of prior notice pursuant to 18 CFR 35.11 of the Commission's Rules and Regulations and that an effective date of December 8, 1994 be assigned to the Services Agreement and the Facilities Agreement. PacifiCorp requests that the Service Agreement under the Tariff be accepted and that an effective date of February 1, 1995 be assigned.

Copies of this filing were supplied to the Public Utility Commission of Oregon and the Washington Utilities and Transportation Commission.

Comment date: February 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

5. Ocean State Power II

[Docket No. ER95-530-000]

Take notice that on February 1, 1995, Ocean State Power II (Ocean State II), tendered for filing the following supplements (the Supplements) to its rate schedule with the Federal Energy Regulatory Commission (FERC or the Commission):

- Supplements No. 16 to Rate Schedule FERC No. 5
- Supplements No. 16 to Rate Schedule FERC No. 6
- Supplements No. 15 to Rate Schedule FERC No. 7
- Supplements No. 16 to Rate Schedule FERC No. 8

The Supplements to the rate schedules request approval of Ocean State II's proposed rate of return on equity for the period beginning on February 1, 1995, the requested effective date of the Supplements, and ending on the effective date of Ocean State II's updated rate of return on equity to be filed in February of 1996. Ocean State II is filing the Supplements pursuant to Section 7.5 of each of Ocean State II's unit power agreements with Boston Edison Company, New England Power Company, Montaup Electric Company, and Newport Electric Corporation, respectively, the Commission's Order in

Ocean State Power II, 59 FERC ¶ 61,360 (1992) (*Ocean State II Order*), the Commission's Order in *Ocean State Power*, 63 FERC ¶ 61,072 (1993) (April 1993 Order), and the Commission's Order in *Ocean State Power*, 69 FERC ¶ 61,146 (1994) (November 1994 Order). The Supplements constitute a rate increase.

Copies of the Supplements have been served upon Boston Edison Company, New England Power Company, Montaup Electric Company, Newport Electric Corporation, the Massachusetts Department of Public Utilities, the Rhode Island Public Utilities Commission and TransCanada Pipelines Limited.

Comment date: February 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

6. Duquesne Light Co.

[Docket No. ER95-531-000]

Take notice that on February 21, 1995, Duquesne Light Company tendered under the Commission's Rules of Practice and Procedure (18 CFR 35.23) six (6) copies of Appendix 90CAAA to Rate Schedule FPC Nos. 8, 9 and 15. Appendix 90CAAA was tendered to ensure compliance with the Commission's Policy Statement and Interim Rate issued December 15, 1994 at Docket No. PL95-1-000, regarding ratemaking treatment of the cost of emission allowances in coordination sales.

Comment date: February 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

7. Union Electric Co.

[Docket No. ER95-532-000]

Take notice that on February 1, 1995, Union Electric Company (Union), tendered for filing an Addendum to its coordination agreements. Union asserts that the purpose of the Addendum is to explain how the cost of emission allowances are to be calculated, under the requirements of Docket No. PL95-1-000.

Comment date: February 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

8. Ocean State Power

[Docket No. ER95-533-000]

Take notice that on February 1, 1995, Ocean State Power (Ocean State), tendered for filing the following supplements (the Supplements) to its rate schedules with the Federal Energy Regulatory Commission (FERC or the Commission):

- Supplements No. 17 to Rate Schedule FERC No. 1

- Supplements No. 14 to Rate Schedule FERC No. 2
- Supplements No. 13 to Rate Schedule FERC No. 3
- Supplements No. 15 to Rate Schedule FERC No. 4

The Supplements to the rate schedules request approval of Ocean State's proposed rate of return on equity for the period beginning on February 1, 1995, the requested effective date of the Supplements, and ending on the effective date of Ocean State's updated rate of return on equity to be filed in February of 1996. Ocean State is filing the Supplements pursuant to Section 7.5 of each of Ocean State's unit power agreements with Boston Edison Company, New England Power Company, Montaup Electric Company, and Newport Electric Corporation, respectively, the Commission's Order in *Ocean State Power II*, 59 FERC ¶ 61,360 (1992) (*Ocean State II Order*), the Commission's Order in *Ocean State Power*, 63 FERC ¶ 61,072 (1993) (April 1993 Order), and the Commission's Order in *Ocean State Power*, 69 FERC ¶ 61,146 (1994) (November 1994 Order). The Supplements constitute a rate increase.

Copies of the Supplements have been served upon Boston Edison Company, New England Power Company, Montaup Electric Company, Newport Electric Corporation, the Massachusetts Department of Public Utilities, the Rhode Island Public Utilities Commission and TransCanada Pipelines Limited.

Comment date: February 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

9. American Electric Power Service Corp.

[Docket No. ER95-534-000]

Take notice that on February 1, 1995, the American Electric Power Service Corporation (AEPSC), tendered, an initial Rate Schedule, Agreement dated January 1, 1995, between AEPSC, an agent for the AEP System Operating Companies and Citizens Lehman Power Sales (Marketer).

The Agreement provides the Marketer access to the AEP System for short-term transmission service. The parties request an effective date of January 31, 1995.

A copy of the filing was served upon the affected state regulatory commissions of Ohio, Indiana, Michigan, Virginia, West Virginia, Kentucky, Tennessee, and the Marketer.

Comment date: February 22, 1995, in accordance with Standard Paragraph E at the end of this notice.