

costs. Under the filing, Williston Basin is proposing to recover ninety percent of the costs through an increase in the existing reservation charge surcharge of 12.552¢ per equivalent dkt of Maximum Daily Delivery Quantity applicable to Rate Schedule FT-1 and an increase in the existing volumetric reservation charge surcharge of 2.510¢ per dkt applicable to Rate Schedule ST-1. Williston Basin proposes to recover the remaining ten percent of the costs through an increase in the existing base rate unit cost of 0.587¢ per dkt applicable to Rate Schedule IT-1.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before January 11, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to the proceeding must file a motion to intervene. Copies of the filing are on file with the Commission and are available for public inspection.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 95-506 Filed 1-9-95; 8:45 am]

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[Docket No. TM95-2-49-000]

### Williston Basin Interstate Pipeline Company; Notice of Fuel Reimbursement Charge Filing

January 4, 1995.

Take notice that on December 30, 1994, Williston Basin Interstate Pipeline Company (Williston Basin), tendered for filing as part of its FERC Gas Tariff the following revised tariff sheets:

#### Second Revised Volume No. 1

Ninth Revised Sheet No. 15  
Fourth Revised Sheet No. 15A  
Ninth Revised Sheet No. 16  
Fourth Revised Sheet No. 16A  
Ninth Revised Sheet No. 18  
Fourth Revised Sheet No. 18A  
Fourth Revised Sheet No. 19  
Fourth Revised Sheet No. 20  
Ninth Revised Sheet No. 21

#### Original Volume No. 2

Fifty-fifth Revised Sheet No. 10  
Fifty-fifth Revised Sheet No. 11B

The proposed effective date of the tariff sheets is February 1, 1995.

Williston Basin states that the revised tariff sheets reflect revisions to the fuel reimbursement charge and percentage components of the Company's relevant gathering, transportation and storage rates, pursuant to Williston Basin's Fuel Reimbursement Adjustment Provision, contained in Section 38 of the General Terms and Conditions of Second Revised Volume No. 1 of Williston Basin's FERC Gas Tariff.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before January 11, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to the proceeding must file a motion to intervene. Copies of the filing are on file with the Commission and are available for public inspection.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 95-512 Filed 1-9-95; 8:45 am]

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### Office of Fossil Energy

[Docket No. FE-R-79-43B]

### Electric and Gas Utilities Covered in 1995 by Titles I and III of the Public Utility Regulatory Policies Act of 1978 and Requirements for State Regulatory Authorities to Notify the Department of Energy

**AGENCY:** Office of Fossil Energy  
Department of Energy.

**ACTION:** Notice.

**SUMMARY:** Sections 102(c) and 301(d) of the Public Utility Regulatory Policies Act of 1978 (PURPA) require the Secretary of Energy to publish a list, before the beginning of each calendar year, identifying each electric utility and gas utility to which Titles I and III of PURPA apply during such calendar year. The 1995 list is published here as two separate tabulations. Appendix A lists the covered utilities by State, and Appendix B lists them alphabetically.

Each State regulatory authority is required, pursuant to sections 102(c) and 301(d) of PURPA, to notify the Secretary of Energy of each electric utility and gas utility on the list for which such State regulatory authority

has ratemaking authority. In addition, written comments are requested on the accuracy of the list of electric utilities and gas utilities.

**DATES:** Notifications by State regulatory authorities and written comments must be received by no later than 4:30 p.m. on February 15, 1995.

**ADDRESSES:** Notifications and written comments should be forwarded to: Department of Energy, Office of Coal and Electricity, FE-52, 1000 Independence Avenue, SW., room 3F-070, Docket No. FE-R-79-43B, Washington, DC 20585.

**FOR FURTHER INFORMATION CONTACT:** Steven Mintz, Office of Coal and Electricity, Fossil Energy, Department of Energy, 1000 Independence Avenue, SW., room 3F-070, FE-52, Washington, D.C. 20585, Telephone 202/586-9506.

### SUPPLEMENTARY INFORMATION:

#### I. Background

Pursuant to sections 102(c) and 301(d) of PURPA, Pub. L. 95-617, 92 Stat. 3117 *et seq.* (16 U.S.C. 2601 *et seq.*, hereinafter referred to as the Act) the Department of Energy (DOE) is required to publish a list of utilities to which Titles I and III of PURPA apply in 1995.

State regulatory authorities are required by the Act to notify the Secretary of Energy as to their ratemaking authority over the listed utilities. The inclusion or exclusion of any utility on or from the list does not affect the legal obligations of such utility or the responsible authority under the Act.

The term "State regulatory authority" means any State, including the District of Columbia and Puerto Rico, or a political subdivision thereof, and any agency or instrumentality, which has authority to fix, modify, approve, or disapprove rates with respect to the sale of electric energy or natural gas by any utility (other than such State agency). In the case of a utility for which the Tennessee Valley Authority (TVA) has ratemaking authority, the term "State regulatory authority" means the TVA.

Title I of PURPA sets forth ratemaking and regulatory policy standards with respect to electric utilities. Section 102(c) of Title I requires the Secretary of Energy to publish a list, before the beginning of each calendar year, identifying each electric utility to which Title I applies during such calendar year. An electric utility is defined as any person, State agency, or Federal agency that sells electric energy. An electric utility is covered by Title I for any calendar year if it had total sales of electric energy, for purposes other than resale, in excess of 500 million kilowatt-