

Copies of this filing were served upon Dairyland and the Illinois Commerce Commission.

Comment date: May 11, 1995, in accordance with Standard Paragraph (E) at the end of this notice.

12. PECO Energy Company

[Docket No. ER95-931-000]

Take notice that on April 21, 1995, PECO Energy Company (PECO), tendered for filing an Agreement between PECO and CINergy Services, Incorporated (CINergy) dated February 14, 1995.

PECO states that the Agreement sets forth the terms and conditions for the sale of system energy which it expects to have available for sale from time to time and the purchase of which will be economically advantageous to CINergy. In order to optimize the economic advantage to both PECO and CINergy, PECO requests that the Commission waive its customary notice period and permit the agreement to become effective on April 24, 1995.

PECO states that a copy of this filing has been set to CINergy and will be furnished to the Pennsylvania Public Utility Commission.

Comment date: May 11, 1995, in accordance with Standard Paragraph (E) at the end of this notice.

13. Alabama Power Company

[Docket No. ER95-912-000]

Take notice that on April 18, 1995, Alabama Power Company tendered for filing a Transmission Service Delivery Point Agreement dated January 27, 1995, which reflects the addition of a delivery point to Baldwin County Electric Membership Cooperative. This delivery point will be served under the terms and conditions of the Agreement for Transmission Service to Distribution Cooperative Member of Alabama Electric Cooperative, Inc., dated August 28, 1980 (designated FERC Rate Schedule No. 147). The parties request an effective date of July 4, 1995, for the addition of the delivery point.

Comment date: May 11, 1995, in accordance with Standard Paragraph (E) at the end of this notice.

14. Northern States Power Company (Minnesota); Northern States Power Company (Wisconsin)

[Docket No. ER95-915-000]

Take notice that on April 13, 1995, Northern States Power Company—Minnesota (NSP-M) and Northern States Power Company—Wisconsin (NSP-W) jointly tendered and requested the Commission to accept two Transmission Service Agreements

which provide for Limited and Interruptible Transmission Service to Cenergy, Inc.

NSP requests that the Commission accept for filing both Transmission Agreements effective on April 17, 1995. NSP requests a waiver of the Commission's notice requirements pursuant to Part 35 of the Commission's regulations so the Agreement may be accepted for filing effective on the date requested.

Comment date: May 11, 1995, in accordance with Standard Paragraph (E) at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection

Lois D. Cashell,

Secretary.

[FR Doc. 95-10990 Filed 5-3-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket Nos. CP93-685-000 and CP93-685-001]

Tuscarora Gas Transmission Company; Notice of Availability of the Final Environmental Impact Report/Environmental Impact Statement for the Proposed Tuscarora Pipeline Project

April 28, 1995.

The staffs of the Federal Energy Regulatory Commission (FERC) and the California State Lands Commission (SLC) have prepared a Final Environmental Impact Report/Environmental Impact Statement (FEIR/EIS) on the natural gas pipeline facilities proposed by Tuscarora Gas Transmission Company (Tuscarora) in the above-referenced dockets.

The FEIR/EIS was prepared to satisfy the requirements of the National Environmental Policy Act and the California Environmental Quality Act.

The FERC and the SLC staffs conclude that approval of the proposed project, with appropriate mitigating measures including receipt of necessary permits and approvals, has the potential to significantly impact the environment. The FEIR/EIS evaluates alternatives to the proposal.

The FEIR/EIS assesses the potential environmental effects of the construction and operation of the proposed Tuscarora Pipeline Project, which includes the following facilities:

- One 229-mile, 20-inch-diameter pipeline between Malin, Oregon and Tracy, Nevada, (the Tuscarora mainline). The Tuscarora mainline would interconnect with the Pacific Gas Transmission Company's mainline at Malin;
- One 4.42-mile, 4-inch-diameter lateral between the Tuscarora mainline and Alturas, California (the Alturas Lateral);
- One 10.61-mile, 6-inch-diameter lateral between the Tuscarora mainline and a point near Susanville, California (the Susanville Lateral);
- One 5.45-mile, 4-inch-diameter lateral between the Tuscarora mainline and the Sierra Army Depot near Herlong, California (the Herlong Lateral);
- Five meter stations located in Alturas, Susanville, and Herlong (Sierra Army Depot) California; and near Spanish Springs and Tracy, Nevada; and
- Twelve mainline valves.

The project gas would be used to generate electrical power at the Sierra Pacific Company (SPPC) power plant in Tracy, Nevada. A total of 113,050 dekatherms of gas per day (Dkt/d) would be provided. Part of the supply would also service municipal, commercial, and industrial uses in the areas around Reno, Nevada; the California cities of Alturas and Susanville; and at the Sierra Army Depot in the Herlong area.

The FEIR/EIS will be used in regulatory decision making process at the FERC. While the period for filing interventions in this case has expired, motions to intervene out-of-time can be filed with the FERC in accordance with the Commission's Rules of Practice and Procedure, 18 CFR 385.214(d). Further, anyone desiring to file a protest with the FERC should do so in accordance with 18 CFR 385.211.

The SLC is expected to certify the FEIR/EIS and act on the application of the Tuscarora Gas Transmission Company at its regularly scheduled meeting in May or June. Interested parties will be notified of the date, time, and place of the meeting when it is scheduled. The SLC will accept written