

[Docket No. RP95-248-000]

**Overthrust Pipeline Co.; Notice of Tariff Filing**

April 26, 1995.

Take notice that on April 24, 1995, Overthrust Pipeline Company, tendered for filing to become part two of its FERC Gas Tariff, First Revised Volume No. 1-A, First Revised Sheet Nos. 48, 49 and 49A, to be effective May 4, 1995.

Overthrust explains that these tariff sheets revise Section 8 of the General Terms and Conditions of its tariff to conform with Order No. 577 capacity release provisions.

Overthrust states that this filing complies with Order No. 577 by revising the capacity release provisions found in Section 8 of the General Terms and Conditions of Part 1 of its tariff by (1) extending to one calendar month the exception from the advance posting and bidding requirement applicable to released capacity, (2) adding tariff language to explain that shippers under this exemption that release capacity at a rate less than the maximum rate in the tariff may not re-release that capacity to the same replacement shipper at a rate less than the maximum tariff rate until 28 days after the first release period has ended and (3) adding additional tariff language so that Overthrust's tariff will comport with Commission Regulations that address bidding for pre-arranged releases for a month or less at a rate less than the maximum rate.

Overthrust states further that a copy of this filing has been served upon its jurisdictional customers as well as the Utah and Wyoming public service commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 385.211 and 385.214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before May 3, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,***Secretary.*

[FR Doc. 95-10678 Filed 5-1-95; 8:45 am]

BILLING CODE 6717-01-M

[Project No. 1927-008]

**PacifiCorp; Notice of Staff Attendance at Project Tour**

April 26, 1995.

Staff from the Federal Energy Regulatory Commission, Office of Hydropower Licensing, Division of Project Review, will be attending a May 18, 1995, tour of the North Umpqua Hydroelectric Project. The tour will be conducted by Umpqua National Forest staff, and will begin at 9:00 am at the Umpqua National Forest Supervisor's Office in Roseburg, Oregon. Those wishing to participate in the tour should contact Jim Wieman, Umpqua National Forest, at (503) 942-5591.

**Lois D. Cashell,***Secretary.*

[FR Doc. 95-10679 Filed 5-1-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-247-000]

**Questar Pipeline Co; Notice of Tariff Filing**

April 26, 1995.

Take notice that on April 24, 1995, Questar Pipeline Company, tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, Second Revised Sheet Nos. 59, 60 and 60A to be effective May 4, 1995.

Questar explains that these tariff sheets revise Section 6 of the General Terms and Conditions of Part 1 of its tariff to conform with Order No. 577 capacity release provisions.

Questar states that this filing complies with Order No. 577 by revising the capacity release provisions found in Section 6 of the General Terms and Conditions of Part 1 of its tariff by (1) extending to one calendar month the exception from the advance posting and bidding requirement applicable to released capacity, (2) adding tariff language to explain that shippers under this exemption that release capacity at a rate less than the maximum rate in the tariff may not re-release that capacity to the same replacement shipper at a rate less than the maximum tariff rate until 28 days after the first release period has ended and (3) adding additional tariff language so that Questar's tariff will comport with Commission Regulations that address bidding for pre-arranged releases for one calendar month or less at a rate less than the maximum rate.

Questar states further than a copy of this filing has been served upon its jurisdictional customers as well as the Utah and Wyoming public service commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, DC 20426, in accordance with Rules 385.211 and 385.214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before May 3, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,***Secretary.*

[FR Doc. 95-10680 Filed 5-1-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-243-000]

**Southern Natural Gas Co.; Notice of Proposed Changes to FERC Gas Tariff**

April 26, 1995.

Take notice that on April 21, 1995, Southern Natural Gas Company (Southern) tendered for filing to become part of its FERC Gas Tariff, Seventh Revised Volume No. 1, the following tariff sheets, to be effective June 1, 1995, and March 1, 1995, respectively:

**Effective June 1, 1995**

First Revised Sheet No. 139a

First Revised Sheet No. 140

**Effective March 1, 1995**

Third Revised Sheet Nos. 404-407

Third Revised Sheet No. 408

Third Revised Sheet No. 410

Southern states that the purpose of this filing is to revise the calculation of the net imbalance percentage for cashing out imbalances of downstream operators who have elected to have the variance between nominations and actual deliveries at its Delivery Point (swing) allocated to its own transportation agreements. Since the allocation of the swing to the operator's agreement increases its imbalance risk, Southern has agreed to take this factor into account in the calculation of the swing operator's net imbalance percentage, as more particularly described in the filing.

Southern has requested that these sheets become effective June 1, 1995. Southern also submits updates to its Index of Purchasers and requests any waivers of the Commission's Regulations necessary to make such revised sheets effective March 1, 1995.