

protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of Columbia's filings are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

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[Docket No. RP95-238-000]

Columbia Gulf Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

April 25, 1995.

Take notice that on April 19, 1995, Columbia Gulf Transmission Company (Columbia Gulf) tendered for filing to become part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets, to be effective May 4, 1995, the effective date of Order No. 577.

First Revised Sheet No. 191A
Second Revised Sheet No. 192
Second Revised Sheet No. 194
First Revised Sheet No. 388
First Revised Sheet No. 395

In Order No. 577, the Commission modified its capacity release regulations to permit shippers to release firm capacity for a period of one calendar month or less without having to comply with advance posting and bidding requirements. A related change provides for a 28 (rather than 30) day hiatus during which shippers that released capacity at less than the maximum rate under the exemptions cannot re-release that capacity to the same replacement shipper at less than the maximum tariff rate.

Columbia Gulf states that the above-referenced tariff sheets are being filed to revise the capacity release and assignment provisions and forms in the tariff to reflect changes mandated by Order No. 577. In addition, Columbia Gulf is shortening the duration of minimum posting periods for capacity release transactions.

Columbia Gulf states that copies of its filing have been mailed to all firm customers and affected state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure. All such motions or protests should be filed on or before May 2, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of Columbia Gulf's filings are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

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[Docket Nos. ST95-1643-000 et al.]

Northern Natural Gas Company; Notice of Self-Implementing Transactions

April 25, 1995

Take notice that the following transactions have been reported to the Commission as being implemented pursuant to Part 284 of the Commission's Regulations, Sections 311 and 312 of the Natural Gas Policy Act of 1978 (NGPA) and Section 7 of the NGA and Section 5 of the Outer Continental Shelf Lands Act.¹

The "Recipient" column in the following table indicates the entity receiving or purchasing the natural gas in each transaction.

The "Part 284 Subpart" column in the following table indicates the type of transaction.

A "B" indicates transportation by an interstate pipeline on behalf of an intrastate pipeline or a local distribution company pursuant to § 284.102 of the Commission's Regulations and § 311(a)(1) of the NGPA.

A "C" indicates transportation by an intrastate pipeline on behalf of an interstate pipeline or a local distribution company served by an interstate pipeline pursuant to § 284.122 of the Commission's regulations and § 311(a)(2) of the NGPA.

A "D" indicates a sale by an intrastate pipeline to an interstate pipeline or a local distribution company served by an interstate pipeline pursuant to § 284.142 of the Commission's Regulations and § 311(b) of the NGPA. Any interested person may file a complaint concerning such sales pursuant to § 284.147(d) of the Commission's Regulations.

An "E" indicates an assignment by an intrastate pipeline to any interstate pipeline or local distribution company pursuant to § 284.163 of the Commission's Regulations and § 312 of the NGPA.

A "G" indicates transportation by an interstate pipeline on behalf of another interstate pipeline pursuant to § 284.222 and a blanket certificate issued under § 284.221 of the Commission's Regulations.

A "G-I" indicates transportation by an intrastate pipeline company pursuant to a blanket certificate issued under § 284.227 of the Commission's Regulations.

A "G-S" indicates transportation by interstate pipelines on behalf of shippers other than interstate pipelines pursuant to § 284.223 and a blanket certificate issued under § 284.221 of the Commission's Regulations.

A "G-LT" or "G-LS" indicates transportation, sales or assignments by a local distribution company on behalf of or to an interstate pipeline or local distribution company pursuant to a blanket certificate issued under § 284.224 of the Commission's Regulations.

A "G-HT" or "G-HS" indicates transportation, sales or assignments by a Hinshaw Pipeline pursuant to a blanket certificate issued under § 284.224 of the Commission's Regulations.

A "K" indicates transportation of natural gas on the Outer Continental Shelf by an interstate pipeline on behalf of another interstate pipeline pursuant to § 284.303 of the Commission's Regulations.

A "K-S" indicates transportation of natural gas on the Outer Continental Shelf by an intrastate pipeline on behalf of shippers other than interstate pipelines pursuant to § 284.303 of the Commission's Regulations.

Lois D. Cashell,

Secretary.

¹ Notice of a transaction does not constitute a

proposed service will be approved or that the noticed filing is in compliance with the