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A. Summary of Rate Schedules

BPA is proposing to surcharge by 4 percent the following transmission rate schedules: Formula Power Transmission; Integration of Resources; Southern Intertie Transmission; Northern Intertie Transmission; Eastern Intertie Transmission; and Energy Transmission. Pursuant to the Settlement Agreement, BPA proposes to increase the components of the FPT 95.3 rate by 4 percent for the October 1, 1995-September 30, 1996 period. The increase to this rate for the 1-year period, however, does not preclude BPA from increasing the 3-year FPT rate, as necessary, in its 1996 rate case. BPA also is proposing extension of the Market Transmission (MT) rate, Use of Facilities (UFT) rate, and Townsend-Garrison Transmission (TGT) rate with no changes. The MT rate was developed for use among Western Systems Power Pool (WSPP) participants to allow for flexible hourly, daily, weekly, and monthly charges. The UFT and TGT rate schedules are formula rates. The UFT rate recovers the annual cost of identified facilities over which specific wheeling transactions occur. The TGT rate is a contract rate that recovers the cost of the Montana (Eastern) Intertie.

In addition, BPA is proposing the Southern Intertie Annual Costs (AC-95) rate to be applied to owners of Pacific Northwest (PNW) Alternating Current (AC) Intertie capacity. This rate recovers the capacity owner's pro-rata share of actual PNW AC Intertie costs: operations, maintenance, general plant, and other identified expenses, as well as

capital costs of replacements and reinforcements. The proposed AC-95 rate takes the place of the AC-93 rate, which was a "bridge" rate until Capacity Ownership contracts were complete. Copies of the Ownership Agreement are available for examination at BPA's Public Information Center at the address listed at the beginning of this notice.

B. Transmission Rate Schedules

Schedule FPT-95.1

Formula Power Transmission

Section I. Availability

This schedule supersedes schedule FPT-93.1 for all firm transmission agreements which provide that rates may be adjusted not more frequently than once a year. It is available for firm transmission of electric power and energy using the Main Grid and/or Secondary System of the Federal Columbia River Transmission System (FCRTS). This schedule is for full-year and partial-year service and for either continuous or intermittent service when firm availability of service is required. For facilities at voltages lower than the Secondary System, a different rate schedule may be specified. Service under this schedule is subject to BPA's General Transmission Rate Schedule Provisions (GTRSPs).

Section II. Rate

A. Full-Year Service

The monthly charge per kilowatt of billing demand shall be one-twelfth of the sum of the Main Grid Charge and the Secondary System Charge, as applicable and as specified in the Agreement.

1. Main Grid Charge

The Main Grid Charge per kilowatt of billing demand shall be the sum of one or more of the following component factors as specified in the Agreement:

- a. Main Grid Distance Factor: The amount computed by multiplying the Main Grid Distance by \$0.0386 per mile
- b. Main Grid Interconnection Terminal Factor: \$0.28
- c. Main Grid Terminal Factor: \$0.46
- d. Main Grid Miscellaneous Facilities Factor: \$1.96

2. Secondary System Charge

The Secondary System Charge per kilowatt of billing demand shall be the sum of one or more of the following component factors as specified in the Agreement:

- a. Secondary System Distance Factor: The amount determined by multiplying the Secondary System Distance by \$0.2895 per mile

- b. Secondary System Transformation Factor: \$4.26
- c. Secondary System Intermediate Terminal Factor: \$1.34
- d. Secondary System Interconnection Terminal Factor: \$0.71

B. Partial-Year Service

The monthly charge per kilowatt of billing demand shall be as specified in Section II.A. for all months of the year except for agreements with terms 5 years or less and which specify service for fewer than 12 months per year. The monthly charge shall be:

1. During months for which service is specified, the monthly charge defined in Section II.A., and
2. During other months, the monthly charge defined in Section II.A. multiplied by 0.2.

Section III. Billing Factors

Unless otherwise stated in the Agreement, the billing demand shall be the largest of:

- A. The Transmission Demand;
- B. The highest hourly Scheduled Demand for the month; or
- C. The Ratchet Demand.

Schedule FPT-95.3

Formula Power Transmission

Section I. Availability

This schedule supersedes schedule FPT-91.3 for all firm transmission agreements which provide that rates may be adjusted not more frequently than once every 3 years. It is available for firm transmission of electric power and energy using the Main Grid and/or Secondary System of the Federal Columbia River Transmission System. This schedule is for full-year and partial-year service and for either continuous or intermittent service when firm availability of service is required. For facilities at voltages lower than the Secondary System, a different rate schedule may be specified. Service under this schedule is subject to BPA's General Transmission Rate Schedule Provisions.

Section II. Rate

A. Full-Year Service

The monthly charge per kilowatt of billing demand shall be one-twelfth of the sum of the Main Grid Charge and the Secondary System Charge, as applicable and as specified in the Agreement.

1. Main Grid Charge

The Main Grid Charge per kilowatt of billing demand shall be the sum of one or more of the following component factors as specified in the Agreement: