

subject to BPA's General Rate Schedule Provisions (GRSPs).

Section II. Rate

A. Demand Charge

1. \$3.640 per kilowatt of billing demand occurring during all Peak Period hours during a billing month.
2. No demand charge during Offpeak Period hours.

B. Energy Charge

25.30 mills per kilowatt-hour of billing energy.

Section III. Billing Factors

The factors to be used in determining the billing for power purchased under this rate schedule are as follows:

A. Billing Demand

If applicable, the billing demand shall be the Contract Demand as specified in the power sales contract. Otherwise the billing demand shall be the Measured Demand as adjusted for power factor.

B. Billing Energy

The billing energy shall be the Contract Demand multiplied by the number of hours in the billing month, if use of the Contract Demand for determining billing energy is specified in the power sales contract. Otherwise the billing energy for such purchasers shall be the Measured Energy.

Section IV. Power Factor Adjustment

The adjustment for power factor, when specified in this rate schedule or in the power sales contract, shall be made in accordance with the provisions of both this section and section III.C.1 of the GRSPs. The adjustment shall be made if the average leading power factor or average lagging power factor at which energy is supplied during the billing month is less than 95 percent.

To make the power factor adjustment, BPA shall increase the billing demand by 1 percentage point for each percentage point or major fraction thereof (0.5 or greater) by which the average leading power factor or average lagging power factor is below 95 percent. BPA may elect to waive the adjustment for power factor in whole or in part.

Section V. Resource Cost Contribution

BPA has made the following determinations:

- A. The RP-95 rate is not based on the cost of resources.
- B. The forecasted average cost of resources available to BPA under average water conditions is 19.80 mills per kilowatt-hour.

C. The forecasted cost of resources to meet load growth is 60.64 mills per kilowatt-hour.

D. General Rate Schedule Provisions (GRSPs)

Table of Contents

- I. Adoption of Revised Rate Schedules and General Rate Schedule Provisions
 - A. Approval of Rates
 - B. General Provisions
- II. Types of BPA Service
 - A. Priority Firm Power
 - B. New Resource Firm Power
 - C. Industrial Firm Power
 - D. Special Industrial Power
 - E. Auxiliary Power
 - F. Shortage Power
 - G. Surplus Firm Power
 - H. Nonfirm Energy
 - I. Reserve Power
- III. Billing Factors and Billing Adjustments
 - A. Billing Factors for Demand
 - B. Billing Factors for Energy
 - C. Billing Adjustments
 - D. Billing-Related Definitions
- IV. Other Definitions
 - A. Computed Requirements Purchasers
 - B. Definitions Relating to Nonfirm Energy
 - C. NF Rate Cap
 - D. Determination of BPA's Average System Cost
- V. Application of Rates Under Special Circumstances
 - A. Energy Supplied for Emergency Use
 - B. Construction, Test and Start-up, and Station Service
 - C. Application of Rates During Initial Operation Period-Transitional Service
 - D. Changes in a DSI's BPA Operating Level
 - E. Restriction of Deliveries
- VI. Billing Information
 - A. Determination of Estimated Billing Data
 - B. Load Shift and Outage Reports
 - C. Billing for New Large Single Loads
 - D. Determination of Measured Demand
 - E. Determination of Measured Energy
 - F. Billing Month
 - G. Payment of Bills
- VII. Variable Industrial Rate Parameters and Adjustments
 - A. Monthly Average Aluminum Price Determination
 - B. Annual Adjustments to the Lower and Upper Pivot Aluminum Prices

Section I. Adoption of Revised Rate Schedules and General Rate Schedule Provisions

A. Approval of Rates

These 1995 rate schedules and General Rate Schedule Provisions (GRSPs) shall become effective upon interim approval or upon final confirmation and approval by the Federal Energy Regulatory Commission (FERC). BPA will request FERC approval effective October 1, 1995. BPA proposes that the following schedules, and the GRSPs associated with these schedules, be effective for 1 year: PF-95, IP-95, VI-95, SI-95, CE-95, NR-95, SS-95, NF-95, PS-95, and RP-95.

B. General Provisions

These 1995 rate schedules, and the GRSPs associated with these rate schedules, supersede BPA's 1993 rate schedules (which became effective October 1, 1993) to the extent stated in the Availability section of each rate schedule. These schedules and GRSPs shall be applicable to all BPA contracts, including contracts executed both prior to and subsequent to enactment of the Northwest Power Act. All sales of power made under these rate schedules are subject to the following acts as amended: the Bonneville Project Act, the Regional Preference Act (Pub. L. 88-552), the Federal Columbia River Transmission System Act, and the Northwest Power Act.

Section II. Types of BPA Service

A. Priority Firm Power

Priority Firm Power is electric power (capacity, energy, or capacity and energy) that BPA will make continuously available for resale to ultimate consumers for direct consumption, construction, test and startup, and station service by public bodies, cooperatives, and Federal agencies. (Construction, test and startup, and station service are defined in section V.B of these GRSPs.)

Utilities participating in the exchange under section 5(c) of the Northwest Power Act may purchase Priority Firm Power pursuant to their Residential Purchase and Sale Agreements.

In addition, BPA may make Priority Firm Power available to those parties participating in exchange agreements specifying use of the Priority Firm rate for determining the amount or value of power to be exchanged.

Power purchased under the rate schedule is to be used to meet the purchaser's actual firm load within the Pacific Northwest. Such power may be restricted in accordance with the Restriction of Deliveries section of these GRSPs (section V.E). However, BPA shall not restrict Priority Firm Power until Industrial Firm Power has been restricted in accordance with the provisions of section II.C of these GRSPs.

Priority Firm Power is not available to serve New Large Single Loads.

B. New Resource Firm Power

New Resource Firm Power is electric power (capacity, energy, or capacity and energy) that BPA will make continuously available:

1. For any New Large Single Load,
2. For firm power purchased by investor-owned utilities (IOUs) pursuant to power sales contracts with BPA, and