

purchase of electricity to qualify for this rate.

#### *B. BPA Service Priority*

Offers of Nonfirm Energy under this rate schedule shall be made pursuant to the terms and conditions set forth in the Share-the-Savings rate contract. BPA will sell Nonfirm Energy under this rate schedule consistent with regional and public preference.

#### **Section V. Resource Cost Contribution**

BPA has made the following determinations:

A. The SS-95 rate is not based on the cost of BPA resources.

B. The forecasted average cost of resources available to BPA under average water conditions is 19.80 mills per kilowatt-hour.

C. The forecasted cost of resources to meet load growth is 60.64 mills per kilowatt-hour.

#### **Schedule PS-95**

##### **Power Shortage Rate**

#### **Section I. Availability**

This schedule is available inside the Pacific Northwest for the purchase of Shortage Power to a utility when a shortage exists on its system and the utility requests Shortage Power under this rate schedule, or when Shortage Power is being delivered to a utility as the result of statewide or regionwide curtailment. This schedule is also available for sales under the Share-the-Shortage agreement, or a similar substitute agreement.

This rate schedule is also available inside the Pacific Northwest when BPA arranges for purchase energy at the request of a customer. BPA is not obligated to make Shortage Power available or broker power under this rate schedule unless specified by contract. Sales under this schedule are made subject to BPA's General Rate Schedule Provisions.

#### **Section II. Rates**

##### *A. Power Rate*

The power rate is any offered rate not to exceed 100.00 mills per kilowatt-hour. The offered rate may be specified as an energy charge only or as demand and energy charges.

##### *B. Brokering Rate*

The brokering rate may be up to 1.00 mill per kilowatt-hour for services provided when BPA arranges for energy purchases for a customer from a seller other than BPA.

#### **Section III. Billing Factors**

The billing factors shall be:

##### *A. Power Purchases*

The factors to be used in determining the billings for power purchases under this rate schedule are as follows:

##### **1. Billing Demand**

The billing demand shall be the Contract Demand as specified in the contract initiating such arrangement or as mutually agreed to by the parties. Otherwise the billing demand shall be the Measured Demand as adjusted for power factor.

##### **2. Billing Energy**

The billing energy shall be the Contract Energy as specified in the contract initiating such arrangement or as mutually agreed to by the parties. Otherwise the billing energy shall be the Measured Energy.

##### *B. Brokering Services*

When BPA arranges for energy purchases at the request of a customer, the purchaser shall be billed for such services based on the total amount of kilowatt-hours purchased.

#### **Section IV. Adjustments and Special Provisions**

##### *A. Power Factor Adjustment*

The adjustment for power factor for BPA customers that are billed for shortage power on metered amounts, when specified in this rate schedule or in the contracts, shall be made in accordance with the provisions of both this section and section III.C.1 of the GRSPs. The adjustment shall be made if the average leading power factor or average lagging power factor at which energy is supplied during the billing month is less than 95 percent.

To make the power factor adjustment, BPA shall increase the billing energy by 1 percentage point for each percentage point or major fraction thereof (0.5 or greater) by which the average leading power factor or average lagging power factor is below 95 percent. BPA may elect to waive the adjustment for power factor in whole or in part.

##### *B. Power Brokering*

The charge for power brokering only applies to the service provided by BPA of finding purchased power for a customer from a seller other than BPA. BPA may agree to provide other services in addition to finding purchased power, but these services shall be billed separately at charges specified in the appropriate rate schedule(s) or agreement(s). Such services may include, but are not limited to, wheeling and load shaping.

##### *C. Share-the-Shortage Transactions*

In the event a Share-the-Shortage type agreement is executed, BPA may make shortage power available to participants under such agreement. Any transactions entered into by BPA pursuant to the Share-the-Shortage agreement shall be subject to the terms and conditions specified in that agreement. The PS-95 rate does not incorporate the agreement but the agreement controls if there is any conflict between the PS-95 rate and the agreement. The rate for transactions under the Share-the-Shortage agreement is any rate within the limits specified by the power rate but may not exceed the maximum rate specified in the agreement. The rate for Share-the-Shortage transactions is independent of any rate offered under this rate schedule for sales that do not fall under the agreement. The PS-95 power rate shall not be available for transactions with a party who triggers the Share-the-Shortage agreement if BPA elects to meet its required service obligations under the agreement by entering into an alternative agreement.

#### **Section V. Resource Cost Contribution**

BPA has made the following determinations:

A. The approximate cost contribution of different resource categories to the PS-95 rate is based upon the BPA's highest cost resource which currently is an FBS resource.

B. The forecasted average cost of resources available to BPA under average water conditions is 19.80 mills per kilowatt-hour.

C. The forecasted cost of resources to meet load growth is 60.64 mills per kilowatt-hour.

#### **Schedule RP-95**

##### **Reserve Power Rate**

#### **Section I. Availability**

This schedule is available for the purchase of power:

A. In cases where a purchaser's power sales contract states that the rate for Reserve Power shall be applied;

B. For which BPA determines no other rate schedule is applicable; or

C. To serve a purchaser's firm power load in circumstances where BPA does not have a power sales contract in force with such purchaser, and BPA determines that this rate should be applied.

This rate schedule may be applied to power purchased by entities outside the United States. This rate schedule supersedes Schedule RP-93, which went into effect on October 1, 1993. Sales under this schedule are made