

ready for environmental analysis at this time; therefore, the Commission is not now requesting comments, recommendations, terms and conditions, or prescriptions.

When the application is ready for environmental analysis, the Commission will issue a public notice requesting comments, recommendations, terms and conditions, or prescriptions.

All filings must (1) bear in all capital letters the title "PROTEST" or "MOTION TO INTERVENE," "NOTICE OF INTENT TO FILE COMPETING APPLICATION," or "COMPETING APPLICATION;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the application directly from the applicant. Any of these documents must be filed by providing the original and the number of copies required by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426. An additional copy must be sent to Director, Division of Project Review, Office of Hydropower Licensing, Federal Energy Regulatory Commission, room 1027, at the above address. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

Dated: December 30, 1994.

**Lois D. Cashell,**

Secretary.

[FR Doc. 95-272 Filed 1-5-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. CP95-126-000, et al.]

### **Columbia Gas Transmission Corp., et al.; Natural Gas Certificate Filings**

December 29, 1994.

Take notice that the following filings have been made with the Commission:

#### **1. Columbia Gas Transmission Corporation**

[Docket No. CP95-126-000]

Take notice that on December 21, 1994, Columbia Gas Transmission Corporation (Columbia), 1700 MacCorkle Avenue, S.E., Charleston, West Virginia 25314-1599, filed in Docket No. CP95-126-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's

Regulations under the Natural Gas Act (18 CFR 157.205) for authorization to construct and operate facilities for 8 new delivery points for existing firm transportation customers in Ohio and West Virginia, under Columbia's blanket certificate issued in Docket No. CP83-76-000, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Columbia proposes to construct and operate the facilities for the delivery of gas to Columbia Gas of Ohio, Inc. (COH) and Mountaineer Gas Company (Mountaineer), Columbia's existing customers, in order for COH to serve 3 residential customers and for Mountaineer to serve 5 residential customers. Columbia states that each of the 8 delivery points would be used for the delivery of 1.5 dt equivalent of gas per day and 150 dt equivalent on an annual basis. It is asserted that these volumes would be within COH's and Mountaineer's existing peak day and annual entitlements from Columbia. Columbia estimates the cost of installing the facilities at \$150 apiece. It is stated that the delivery points would be used for the delivery of gas transported on a firm basis under Columbia's Part 284 blanket certificate, issued in Docket No. CP86-240-000.

Comment date: February 13, 1995, in accordance with Standard Paragraph G at the end of this notice.

#### **2. Natural Gas Pipeline Company of America**

[Docket No. CP95-127-000]

Take notice that on December 21, 1994, Natural Gas Pipeline Company of America (Natural), 701 East 22nd Street, Lombard, Illinois 60148, filed in Docket No. CP95-127-000 an application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon:

(1) an exchange service between Natural and Mobil Oil Corporation (Mobil) performed under Natural's Rate Schedule X-28 authorized in Docket No. CP71-163, as amended; and

(2) an exchange service between Natural and Mobil performed under Natural's Rate Schedule X-55 authorized in Docket No. CP71-316, all as more fully set forth in the application on file with the Commission and open to public inspection.

Natural states that pursuant to a gas exchange agreement between Natural and Mobil (formerly Union Texas Petroleum) dated November 25, 1970 (1970 Agreement), as amended, Natural received exchange quantities of natural gas equal to fifty (50%) of the natural

gas received by Natural from Mobil in the ROC field, Caprito Area, Ward County, Texas (up to approximately 20,000 Mcf of natural gas per day) and delivered equivalent quantities of natural gas to Mobil in Liberty County, Texas. Such exchange was performed under Natural's Rate Schedule X-28 authorized in Docket No. CP71-163, as amended.

Natural further states that pursuant to a gas purchase agreement between Natural and Mobil dated April 1, 1971 (1971 Agreement), Natural received certain volumes of natural gas from Mobil in Hemphill County, Texas and delivered equivalent quantities of natural gas to Mobil in Liberty County, Texas. Such exchange was performed under Natural's Rate Schedule X-55 authorized in Docket No. CP71-316.

Natural states that by a letter agreement between Natural and Mobil dated November 10, 1994, Natural and Mobil agreed to terminate both the 1970 Agreement, as amended, and the 1971 Agreement.

Comment date: January 19, 1995, in accordance with Standard Paragraph F at the end of this notice.

#### **3. Tennessee Gas Pipeline Company**

[Docket No. CP95-128-000]

Take notice that on December 22, 1994, Tennessee Gas Pipeline Company (Tennessee), P. O. Box 2511, Houston, Texas 77252, filed in Docket No. CP95-128-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.212) for authorization to construct and operate a delivery point in Sabine Parish, Louisiana, in order to deliver gas to Trans Louisiana Gas Company (Trans La). Tennessee makes such request under its blanket certificate issued in Docket No. CP82-413-000 pursuant to Section 7 of the Natural Gas Act, all as set forth in the request which is on file with the Commission and open to public inspection.

Tennessee proposes to install, own, operate and maintain two 2" hot tap assemblies, 2" interconnect pipe, and 2" meter facilities in Sabine Parish, Louisiana. Tennessee states that the hot tap and interconnect pipe will be located on existing right-of-way; the meter will be located on a side provided by Trans La adjacent to the right-of-way. Tennessee states that the estimated cost associated with this new delivery point is \$46,079. Tennessee states that this cost is 100% reimbursable by Trans La.

Tennessee states that the total quantities to be delivered for Trans La will not exceed the total quantities authorized. Tennessee asserts that the